

*Inventor:* Christopher C. Smyth.

*Patent Number:* 5,726,916.

*Issued Date:* March 10, 1998.

*Title:* Method for Detecting Nitrocompounds Using Excimer Laser Radiation.

*Inventor:* Rosario C. Sausa.

*Patent Number:* 5,728,584.

*Issued Date:* March 17, 1998.

**FOR FURTHER INFORMATION CONTACT:**

Mr. Mike Rausa, Technology Transfer Office, AMSRL-CS-TT, U.S. Army Research Laboratory, Aberdeen Proving Ground, Maryland 21005-5055, tel: (401) 278-5028; fax: (410) 278-5820.

**SUPPLEMENTARY INFORMATION:** None.

**Mary V. Yonts,**

*Alternate Army Federal Register Liaison Officer.*

[FR Doc. 98-14559 Filed 6-1-98; 8:45 am]

BILLING CODE 3710-08-M

**DEPARTMENT OF DEFENSE**

**Department of the Army**

**Availability of a Pop-up Target System for Non-Exclusive, Exclusive, or Partially Exclusive Licensing**

**AGENCY:** U.S. Army Research Laboratory, Adelphi, Maryland.

**ACTION:** Notice.

**SUMMARY:** The Department of the Army announces the general availability of exclusive, partially exclusive or non-exclusive licenses relative to a novel pop-up target system as described in the U.S. Army Research Laboratory patent docket #ARL 98-16 and a subsequent patent application to the U.S. Patent and Trademark Office. A licensing meeting is scheduled for Wednesday, 15 July 1998 at Aberdeen Proving Ground, MD. Visit <http://www.fedlabs.org/flc/ma/pl> for technical and registration information. A non-disclosure agreement must be signed prior to attending the licensing meeting. Licenses shall comply with 35 U.S.C. 209 and 37 CFR 404.

**FOR FURTHER INFORMATION CONTACT:**

Michael D. Rausa, U.S. Army Research Laboratory, Office of Research and Technology Applications, ATTN: AMSRL-CS-TT/Bldg. 434, Aberdeen Proving Ground, Maryland 21005-5425, Telephone: (410) 278-5028.

**SUPPLEMENTARY INFORMATION:** None.

**Mary V. Yonts,**

*Alternate Army Federal Register Liaison Officer.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket Nos. EC96-19-026 and ER96-1663-027]**

**California Power Exchange Corporation; Notice of Filing**

May 27, 1998.

Take notice that on May 22, 1998, the California Power Exchange Corporation (PX), filed a Notice of Change in Start of the Hour-Ahead Market. The filing amends the PX's proposed Tariff Amendment No. 2, filed on April 10, 1998 in the above-referenced dockets, by changing the requested effective date to introduce the Hour-Ahead Market to June 27, 1998. The PX states that it is doing so in order to conduct further market testing and training.

The PX states that it is serving copies of its filing on all parties designated on the official service list and will promptly post it on the PX's web site.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before June 2, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-14580 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. RP97-406-000]**

**CNG Transmission Corporation; Notice of Informal Settlement Conference**

May 27, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, June 9, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, for the purpose of exploring the

possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact William J. Collins at (202) 208-0248.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-14483 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. CP98-545-000]**

**Colorado Engineering Experiment Station, Inc.; Notice of Petition for Declaratory Order**

May 27, 1998.

Take notice that on May 13, 1998, Colorado Engineering Experiment Station, Inc. (CEESI), 54043 WCR 37, Nunn, Colorado 80648, filed in Docket No. CP98-545-000, a petition pursuant to Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207), requesting the Commission to determine and declare that it lacks jurisdiction pursuant to the Natural Gas Act (NGA), other statutes including the Natural Gas Policy Act (NGPA), and any regulations promulgated thereunder, over the construction, maintenance and operation of CEESI's proposed natural gas meter calibration facilities and appurtenances; all as more fully set forth in the petition which is on file with the Commission and open for public inspection.

CEESI plans to develop a natural gas meter calibration facility at Northern Border Pipeline Company's (Northern Border) Ventura Measurement Station (Ventura Station) located near Ventura, Iowa, for the primary purpose of calibrating large volume flowmeters. The meter calibration facility to be operated by CEESI will consist of reference meters, meter testing facilities and instrumentation, 30-inch piping and buildings. CEESI states that the Ventura Station provide the following essential elements for calibrating large volume meters: (i) A consistent year around daily flow of a large volume of natural gas; (ii) a high pressure system; and (iii) cold winter conditions.